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Investment Corporation

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**The Solar Power Generation and
the Impact of the Temporary Output Curtailment (September 2026)**

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its solar power generation and the impact to the Fund’s assets from the temporary curtailment (hereinafter referred to as the “Curtailment during the Month”) on renewable energy output conducted by general power transmission and distribution companies (hereinafter referred to as “GPTD”) in September 2026 as follows.

1. Monthly Solar Power Generation

19 th Fiscal Period Ending December 2026						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
July	35	247.57	26,650,635	29,720,594	3,069,959	12,625,758
August	35	247.57	29,102,705	30,957,620	1,854,915	13,159,511
September	35	247.57	24,015,000	18,059,867	-5,955,133	7,681,639
October						
November						
December						
Total	-	-	79,768,340	78,738,081	-1,030,259	33,466,908

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

 (*3) CO2 reduction is calculated based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://policies.env.go.jp/earth/ghg-santeikohyo/calc.html>).

2. Solar Power Generation During the Month of September 2026

The Fund portfolio generated actual power generation of 18,059,867kWh during the month of September 2026, equivalent to 75.20% of the forecasted power generation as a result of intermittent rainfall and typhoons that lead to lower-than-average solar irradiation, particularly in eastern Japan. The Fund is entitled to receive the basic rent (equivalent to 70% of the monthly rent forecast) from the lessee in the event that the actual monthly power generation by each PV facility falls below 70% of the forecasted power generation. In September, there were total of 13 PV facilities with power generation lower than 70% of the forecast.

Month of September 2026				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	123,842	103,400	83.49
CS Isa-shi	0.93	94,161	80,980	86.00
CS Kasama-shi	2.13	179,262	49,505	27.62
CS Isa-shi Dai-ni	2.01	215,065	181,900	84.58
CS Yusui-cho	1.75	159,421	156,790	98.35
CS Isa-shi Dai-san	2.23	231,703	205,963	88.89
CS Kasama-shi Dai-ni	2.10	177,206	104,910	59.20
CS Hiji-machi	2.57	267,962	211,561	78.95
CS Ashikita-machi	2.35	252,184	205,150	81.35
CS Minamishimabara-shi (E)(W)	3.93	426,689	399,564	93.64
CS Minano-machi	2.45	225,825	107,030	47.40
CS Kannami-cho	1.34	128,595	59,915	46.59
CS Mashiki-machi	47.69	4,831,907	3,995,400	82.69
CS Koriyama-shi	0.64	57,636	37,437	64.95
CS Tsuyama-shi	1.93	177,848	149,705	84.18
CS Ena-shi	2.12	199,880	155,980	78.04
CS Daisen-cho (A)(B)	27.30	2,559,820	1,804,700	70.50
CS Takayama-shi	0.96	78,537	64,203	81.75
CS Misato-machi	1.08	97,596	56,816	58.22
CS Marumori-machi	2.19	185,599	130,122	70.11
CS Izu-shi	10.78	973,087	663,990	68.24
CS Ishikari Shinshinotsu-mura	2.38	249,986	281,856	112.75
CS Osaki-shi Kejonuma	0.95	78,315	60,934	77.81
CS Hiji-machi Dai-ni	53.40	5,061,669	3,876,800	76.59
CS Ogawara-machi	7.52	683,093	482,070	70.57
CS Fukuyama-shi	3.32	345,157	245,440	71.11
CS Shichikashuku-machi	9.21	920,581	600,810	65.26

CS Kama-shi	2.24	213,959	131,334	61.38
CS Miyako-machi Saigawa	13.01	1,287,844	930,033	72.22
CS Kasama-shi Dai-san	13.57	1,256,072	741,200	59.01
CS Yamaguchi-shi	1.11	120,148	106,589	88.72
CS Sakura-shi	1.22	101,875	52,420	51.45
CS Hiroshima-shi Suzuhari	17.46	1,798,882	1,467,000	81.55
CS Sakura-shi Kitsuregawa	1.21	123,479	80,690	65.35
CS Tsukuba-shi Takamihara	1.24	130,115	77,670	59.69
Portfolio Total	247.57	24,015,000	18,059,867	75.20

3. The Results of the Fund's PV Facilities affected by the Curtailment during the Month

Based on the notification from GPTD, energy generation from the Fund's PV facilities were temporarily suspended as below.

PV Facility	Solar Module Output (MW)	Electric Power Service Area	Curtailment Rules	Jul	Aug	Sep	Oct	Nov	Dec	19 ^h FP total
CS Shibushi-shi	1.22	Kyushu	30-day	0	0	0	-	-	-	0
CS Isa-shi	0.93	Kyushu	30-day	0	0	0	-	-	-	0
CS Kasama-shi *	2.13	Tokyo	30-day	0	0	0	-	-	-	0
CS Isa-shi Dai-ni	2.01	Kyushu	30-day	0	0	0	-	-	-	0
CS Yusui-cho	1.75	Kyushu	30-day	0	0	0	-	-	-	0
CS Isa-shi Dai-san	2.23	Kyushu	30-day	0	0	0	-	-	-	0
CS Kasama-shi Dai-ni *	2.10	Tokyo	30-day	0	0	0	-	-	-	0
CS Hiji-machi	2.57	Kyushu	30-day	0	0	0	-	-	-	0
CS Ashikita-machi	2.35	Kyushu	30-day	0	0	0	-	-	-	0
CS Minamishimabara-shi (East) (West)	3.93	Kyushu	30-day	0	0	0	-	-	-	0
CS Minano-machi	2.45	Tokyo	30-day	0	0	0	-	-	-	0
CS Kannami-cho *	1.34	Tokyo	30-day	0	0	0	-	-	-	0
CS Mashiki-machi	47.69	Kyushu	30-day	0	0	0	-	-	-	0
CS Koriyama-shi	0.64	Tohoku	30-day	0	0	2	-	-	-	2
CS Tsuyama-shi	1.93	Chugoku	30-day	0	0	0	-	-	-	0
CS Ena-shi	2.12	Chubu	360-hour	0	0	0	-	-	-	0
CS Daisen-cho (A) (B)	27.30	Chugoku	30-day	0	0	0	-	-	-	0
CS Takayama-shi	0.96	Chubu	360-hour	0	0	0	-	-	-	0
CS Misato-machi *	1.08	Tokyo	30-day	0	0	0	-	-	-	0
CS Marumori-machi	2.19	Tohoku	Unlimited and Uncompensated	1	0	0	-	-	-	1
CS Izu-shi	10.78	Tokyo	30-day	0	0	0	-	-	-	0
CS Ishikari Shinshinotsu-mura	2.38	Hokkaido	Unlimited and Uncompensated	0	0	0	-	-	-	0

CS Osaki-shi Kejonuma	0.95	Tohoku	Unlimited and Uncompensated	1	0	0	-	-	-	1
CS Hiji-machi Dai-ni	53.40	Kyushu	30-day	0	0	0	-	-	-	0
CS Ogawara-machi	7.52	Tohoku	Unlimited and Uncompensated	1	0	0	-	-	-	1
CS Fukuyama-shi	3.32	Chugoku	30-day	0	0	0	-	-	-	0
CS Shichikashuku-machi	9.21	Tohoku	30-day	0	0	2	-	-	-	2
CS Kama-shi	2.24	Kyushu	Unlimited and Uncompensated	0	0	7	-	-	-	7
CS Miyako-machi Saigawa	13.01	Kyushu	Unlimited and Uncompensated	0	0	7	-	-	-	7
CS Kasama-shi Dai-san	13.57	Tokyo	30-day	0	0	0	-	-	-	0
CS Yamaguchi-shi	1.11	Chugoku	Unlimited and Uncompensated	0	0	0	-	-	-	0
CS Sakura-shi	1.22	Tokyo	360-hour	0	0	0	-	-	-	0
CS Hiroshima-shi Suzuhari	17.46	Chugoku	360-hour	0	0	0	-	-	-	0
CS Sakura-shi Kitsuregawa	1.21	Tokyo	360-hour	0	0	0	-	-	-	0
CS Tsukuba-shi Takamihara	1.24	Tokyo	Unlimited and Uncompensated	0	0	0	-	-	-	0
Portfolio Total	247.57			3	0	18	-	-	-	21

(*) Remote power control system not yet installed.

(Note) The number of days includes compensated curtailment.

4. The Financial Impact of the Curtailment during the Month

The financial impact of the Curtailment during the Month is as follows.

(JPY in thousand)

Actual variable rent reduction by the curtailment during the Month (*5)	JPY 7,360K
Accumulated actual variable rent reduction for the 19 th fiscal period until September 2026. (The ratio to the forecasted rent income of CSIF's portfolio for the 19 th fiscal period)	JPY 7,361K (0.16%)
(For reference) Actual suspended energy output in the Month vs. energy output forecast (P50-based (*6) before incorporation of forecasted impact of curtailment) for the 19 th fiscal period. (Accumulated suspended energy output for the 19 th fiscal period up to September 2026)	0.16% (0.16%)

(*5) The Base Rent for CSIF is represented as 70% of the P50-based monthly energy output forecast. The rent income reduction from the curtailments will be reflected as a lower variable rent.

(*6) P50-based energy output forecast is calculated by the producer of technical reports or other experts on the assumption that it happens with an occurrence probability of 50%. The rent scheme of CSIF is a combination of the base rent and the variable rent which can be paid in case an actual energy output is greater than 70% of P50-based monthly energy output forecast.

End

URL: <https://www.canadiansolarinfra.com/en/>