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Investment Corporation

Canadian Solar Infrastructure Fund, Inc.

 Representative: Hironobu Nakamura
 Executive Officer
 (Securities Code: 9284)

Asset Manager

Canadian Solar Asset Management K.K.

 Representative: Mizuki Hayashi
 CEO & Representative Director
 Inquiries: Yoichi Fujita
 Chief Financial Officer
 TEL: +81-3-6279-0311

**The Solar Power Generation and
the Impact of the Temporary Output Curtailment (June 2026)**

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its solar power generation and the impact to the Fund’s assets from the temporary curtailment (hereinafter referred to as the “Curtailment during the Month”) on renewable energy output conducted by general power transmission and distribution companies (hereinafter referred to as “GPTD”) in June 2026 as follows.

1. Monthly Solar Power Generation

Fiscal Period Ending June 2026						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
January	35	247.57	16,130,689	18,441,346	2,310,657	7,709,637
February	35	247.57	17,950,634	17,618,355	-332,279	7,373,098
March	35	247.57	24,152,124	25,031,321	879,197	10,490,174
April	35	247.57	26,787,327	19,019,910	-7,767,417	8,030,653
May	35	247.57	26,616,319	23,747,131	-2,869,188	10,041,219
June	35	247.57	23,982,084	20,744,343	-3,237,741	8,783,753
Total	-	-	135,619,177	124,602,406	-11,016,771	52,428,534

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

 (*3) CO2 reduction is calculated based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://policies.env.go.jp/earth/ghg-santeikohyo/calc.html>).

2. Solar Power Generation During the Month of June 2026

The Fund portfolio generated actual power generation of 20,744,343kWh during the month of June 2026, equivalent to 86.50% of the forecasted power generation primarily due to a relatively weak irradiance throughout Japan.

Month of June 2026				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	100,467	74,028	73.68
CS Isa-shi	0.93	77,049	73,610	95.54
CS Kasama-shi	2.13	199,157	85,783	43.07
CS Isa-shi Dai-ni	2.01	176,955	158,700	89.68
CS Yusui-cho	1.75	168,887	131,370	77.79
CS Isa-shi Dai-san	2.23	186,896	196,884	105.34
CS Kasama-shi Dai-ni	2.10	198,659	140,177	70.56
CS Hiji-machi	2.57	243,829	214,332	87.90
CS Ashikita-machi	2.35	202,440	183,520	90.65
CS Minamishimabara-shi (E)(W)	3.93	357,455	307,388	85.99
CS Minano-machi	2.45	223,611	192,828	86.23
CS Kannami-cho	1.34	130,457	44,013	33.74
CS Mashiki-machi	47.69	4,322,841	3,746,600	86.67
CS Koriyama-shi	0.64	59,948	56,323	93.95
CS Tsuyama-shi	1.93	186,863	162,412	86.92
CS Ena-shi	2.12	201,193	196,060	97.45
CS Daisen-cho (A)(B)	27.30	2,464,831	2,495,900	101.26
CS Takayama-shi	0.96	96,417	92,928	96.38
CS Misato-machi	1.08	99,110	92,879	93.71
CS Marumori-machi	2.19	200,286	184,264	92.00
CS Izu-shi	10.78	1,094,656	1,015,970	92.81
CS Ishikari Shinshinotsu-mura	2.38	285,762	340,485	119.15
CS Osaki-shi Kejonuma	0.95	91,267	89,522	98.09
CS Hiji-machi Dai-ni	53.40	4,978,282	4,220,800	84.78
CS Ogawara-machi	7.52	772,120	713,740	92.44
CS Fukuyama-shi	3.32	373,575	287,680	77.01
CS Shichikashuku-machi	9.21	1,100,697	902,900	82.03
CS Kama-shi	2.24	190,927	112,835	59.10
CS Miyako-machi Saigawa	13.01	1,192,916	757,694	63.52
CS Kasama-shi Dai-san	13.57	1,503,800	1,251,810	83.24

CS Yamaguchi-shi	1.11	132,182	114,294	86.47
CS Sakura-shi	1.22	127,938	95,734	74.83
CS Hiroshima-shi Suzuhari	17.46	1,951,983	1,752,400	89.78
CS Sakura-shi Kitsuregawa	1.21	141,317	129,310	91.50
CS Tsukuba-shi Takamihara	1.24	147,311	129,170	87.69
Portfolio Total	247.57	23,982,084	20,744,343	86.50

3. The Results of the Fund's PV Facilities affected by the Curtailment during the Month

Based on the notification from GPTD, energy generation from the Fund's PV facilities were temporarily suspended as below.

PV Facility	Solar Module Output (MW)	Electric Power Service Area	Curtailment Rules	Jan	Feb	Mar	Apr	May	Jun	18 ^h FP total
CS Shibushi-shi	1.22	Kyushu	30-day	1	6	6	10	18	2	43
CS Isa-shi	0.93	Kyushu	30-day	1	6	6	10	18	2	43
CS Kasama-shi *	2.13	Tokyo	30-day	0	0	0	2	3	0	5
CS Isa-shi Dai-ni	2.01	Kyushu	30-day	1	6	6	10	18	2	43
CS Yusui-cho	1.75	Kyushu	30-day	1	6	6	10	18	2	43
CS Isa-shi Dai-san	2.23	Kyushu	30-day	1	6	6	10	18	2	43
CS Kasama-shi Dai-ni *	2.10	Tokyo	30-day	0	0	1	1	4	0	6
CS Hiji-machi	2.57	Kyushu	30-day	1	6	6	11	17	2	43
CS Ashikita-machi	2.35	Kyushu	30-day	1	6	6	10	17	2	42
CS Minamishimabara-shi (East) (West)	3.93	Kyushu	30-day	1	6	7	10	17	2	43
CS Minano-machi	2.45	Tokyo	30-day	0	0	0	2	2	0	4
CS Kannami-cho *	1.34	Tokyo	30-day	0	0	0	2	3	0	5
CS Mashiki-machi	47.69	Kyushu	30-day	1	3	6	11	17	2	40
CS Koriyama-shi	0.64	Tohoku	30-day	0	1	3	6	6	6	22
CS Tsuyama-shi	1.93	Chugoku	30-day	0	0	1	2	3	2	8
CS Ena-shi	2.12	Chubu	360-hour	0	0	1	2	2	0	5
CS Daisen-cho (A) (B)	27.30	Chugoku	30-day	0	0	1	2	6	3	12
CS Takayama-shi	0.96	Chubu	360-hour	0	0	0	2	1	0	3
CS Misato-machi *	1.08	Tokyo	30-day	0	0	0	2	3	0	5
CS Marumori-machi	2.19	Tohoku	Unlimited and Uncompensated	0	0	4	20	20	11	55
CS Izu-shi	10.78	Tokyo	30-day	0	0	1	2	6	0	9
CS Ishikari Shinshinotsu-mura	2.38	Hokkaido	Unlimited and Uncompensated	0	0	0	3	4	1	8
CS Osaki-shi Kejonuma	0.95	Tohoku	Unlimited and Uncompensated	0	0	4	20	20	11	55
CS Hiji-machi Dai-ni	53.40	Kyushu	30-day	1	3	6	11	17	2	40
CS Ogawara-machi	7.52	Tohoku	Unlimited and Uncompensated	0	0	4	20	20	11	55

CS Fukuyama-shi	3.32	Chugoku	30-day	0	1	1	2	4	1	9
CS Shichikashuku-machi	9.21	Tohoku	30-day	0	0	4	6	7	5	22
CS Kama-shi	2.24	Kyushu	Unlimited and Uncompensated	11	11	24	18	26	12	102
CS Miyako-machi Saigawa	13.01	Kyushu	Unlimited and Uncompensated	12	11	24	18	26	12	103
CS Kasama-shi Dai-san	13.57	Tokyo	30-day	0	0	0	0	0	0	0
CS Yamaguchi-shi	1.11	Chugoku	Unlimited and Uncompensated	0	0	1	2	4	1	8
CS Sakura-shi	1.22	Tokyo	360-hour	0	0	0	2	6	0	8
CS Hiroshima-shi Suzuhari	17.46	Chugoku	360-hour	0	0	1	2	4	1	8
CS Sakura-shi Kitsuregawa	1.21	Tokyo	360-hour	0	0	1	2	6	0	9
CS Tsukuba-shi Takamihara	1.24	Tokyo	Unlimited and Uncompensated	0	0	2	2	6	0	10
Portfolio Total	247.57			33	78	139	245	367	97	959

(*) Remote power control system not yet installed.

(Note) The number of days includes compensated curtailment.

4. The Financial Impact of the Curtailment during the Month

The financial impact of the Curtailment during the Month is as follows.

(JPY in thousand)

Actual variable rent reduction by the curtailment during the Month (*5)	JPY 35,726K
Accumulated actual variable rent reduction for the 18 th fiscal period until June 2026. (The ratio to the forecasted rent income of CSIF's portfolio for the 18 th fiscal period)	JPY 814,535K (17.85%)
(For reference) Actual suspended energy output in the Month vs. energy output forecast (P50-based (*6) before incorporation of forecasted impact of curtailment) for the 18 th fiscal period. (Accumulated suspended energy output for the 18 th fiscal period up to June 2026)	0.77% (16.81%)

(*5) The Base Rent for CSIF is represented as 70% of the P50-based monthly energy output forecast. The rent income reduction from the curtailments will be reflected as a lower variable rent.

(*6) P50-based energy output forecast is calculated by the producer of technical reports or other experts on the assumption that it happens with an occurrence probability of 50%. The rent scheme of CSIF is a combination of the base rent and the variable rent which can be paid in case an actual energy outfit is greater than 70% of P50-based monthly energy output forecast.

End

URL: <https://www.canadiansolarinfra.com/en/>