

For Immediate Release

## Investment Corporation

Canadian Solar Infrastructure Fund, Inc.

 Representative: Hironobu Nakamura  
 Executive Officer  
 (Securities Code: 9284)

## Asset Manager

Canadian Solar Asset Management K.K.

 Representative: Mizuki Hayashi  
 CEO & Representative Director

 Inquiries: Yoichi Fujita  
 Chief Financial Officer  
 TEL: +81-3-6279-0311

**The Solar Power Generation and  
the Impact of the Temporary Output Curtailment (May 2026)**

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its solar power generation and the impact to the Fund’s assets from the temporary curtailment (hereinafter referred to as the “Curtailment during the Month”) on renewable energy output conducted by general power transmission and distribution companies (hereinafter referred to as “GPTD”) in May 2026 as follows.

**1. Monthly Solar Power Generation**

Fiscal Period Ending June 2026						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
January	35	247.57	16,130,689	18,441,346	2,310,657	7,709,637
February	35	247.57	17,950,634	17,618,355	-332,279	7,373,098
March	35	247.57	24,152,124	25,031,321	879,197	10,490,174
April	35	247.57	26,787,327	19,019,910	-7,767,417	8,030,653
May	35	247.57	26,616,319	23,747,131	-2,869,188	10,041,219
June						
<b>Total</b>	-	-	111,637,093	103,858,063	-7,779,030	43,644,781

(\*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(\*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(\*3) CO2 reduction is calculated based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://policies.env.go.jp/earth/ghg-santeikohyo/calc.html>).

## 2. Solar Power Generation During the Month of May 2026

The Fund portfolio generated actual power generation of 23,747,131kWh during the month of May 2026, equivalent to 89.22% of the forecasted power generation as a result of negative impact from temporary curtailments mainly in Kyushu area despite stable overall irradiance throughout Japan.

Month of May 2026				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	104,204	69,434	66.63
CS Isa-shi	0.93	83,099	64,050	77.08
CS Kasama-shi	2.13	245,861	120,185	48.88
CS Isa-shi Dai-ni	2.01	190,432	136,000	71.42
CS Yusui-cho	1.75	178,218	110,150	61.81
CS Isa-shi Dai-san	2.23	223,201	151,491	67.87
CS Kasama-shi Dai-ni	2.10	244,044	166,987	68.43
CS Hiji-machi	2.57	245,563	188,277	76.67
CS Ashikita-machi	2.35	221,251	197,570	89.30
CS Minamishimabara-shi (E)(W)	3.93	382,733	311,613	81.42
CS Minano-machi	2.45	281,770	276,920	98.28
CS Kannami-cho	1.34	151,828	139,627	91.96
CS Mashiki-machi	47.69	4,389,285	3,352,900	76.39
CS Koriyama-shi	0.64	70,160	75,703	107.90
CS Tsuyama-shi	1.93	208,105	231,312	111.15
CS Ena-shi	2.12	222,663	255,000	114.52
CS Daisen-cho (A)(B)	27.30	2,889,439	3,159,199	109.34
CS Takayama-shi	0.96	109,117	121,388	111.25
CS Misato-machi	1.08	122,140	127,589	104.46
CS Marumori-machi	2.19	235,323	267,993	113.88
CS Izu-shi	10.78	1,278,109	1,230,650	96.29
CS Ishikari Shinshinotsu-mura	2.38	299,067	330,140	110.39
CS Osaki-shi Kejonuma	0.95	100,854	102,353	101.49
CS Hiji-machi Dai-ni	53.40	5,227,034	4,522,600	86.52
CS Ogawara-machi	7.52	875,834	993,440	113.43
CS Fukuyama-shi	3.32	430,786	406,842	94.44
CS Shichikashuku-machi	9.21	1,212,867	1,130,890	93.24
CS Kama-shi	2.24	196,702	114,531	58.23
CS Miyako-machi Saigawa	13.01	1,389,720	676,220	48.66
CS Kasama-shi Dai-san	13.57	1,831,214	1,744,640	95.27

CS Yamaguchi-shi	1.11	141,968	167,519	118.00
CS Sakura-shi	1.22	155,760	121,368	77.92
CS Hiroshima-shi Suzuhari	17.46	2,327,964	2,378,700	102.18
CS Sakura-shi Kitsuregawa	1.21	171,740	146,650	85.39
CS Tsukuba-shi Takamihara	1.24	178,264	157,200	88.18
<b>Portfolio Total</b>	<b>247.57</b>	<b>26,616,319</b>	<b>23,747,131</b>	<b>89.22</b>

### 3. The Results of the Fund's PV Facilities affected by the Curtailment during the Month

Based on the notification from GPTD, energy generation from the Fund's PV facilities were temporarily suspended as below.

PV Facility	Solar Module Output (MW)	Electric Power Service Area	Curtailment Rules	Jan	Feb	Mar	Apr	May	Jun	18 <sup>h</sup> FP total
CS Shibushi-shi	1.22	Kyushu	30-day	1	6	6	10	18	-	41
CS Isa-shi	0.93	Kyushu	30-day	1	6	6	10	18	-	41
CS Kasama-shi *	2.13	Tokyo	30-day	0	0	0	2	3	-	5
CS Isa-shi Dai-ni	2.01	Kyushu	30-day	1	6	6	10	18	-	41
CS Yusui-cho	1.75	Kyushu	30-day	1	6	6	10	18	-	41
CS Isa-shi Dai-san	2.23	Kyushu	30-day	1	6	6	10	18	-	41
CS Kasama-shi Dai-ni *	2.10	Tokyo	30-day	0	0	1	1	4	-	6
CS Hiji-machi	2.57	Kyushu	30-day	1	6	6	11	17	-	41
CS Ashikita-machi	2.35	Kyushu	30-day	1	6	6	10	17	-	40
CS Minamishimabara-shi (East) (West)	3.93	Kyushu	30-day	1	6	7	10	17	-	41
CS Minano-machi *	2.45	Tokyo	30-day	0	0	0	2	2	-	4
CS Kannami-cho *	1.34	Tokyo	30-day	0	0	0	2	3	-	5
CS Mashiki-machi	47.69	Kyushu	30-day	1	3	6	11	17	-	38
CS Koriyama-shi	0.64	Tohoku	30-day	0	1	3	6	6	-	16
CS Tsuyama-shi	1.93	Chugoku	30-day	0	0	1	2	3	-	6
CS Ena-shi	2.12	Chubu	360-hour	0	0	1	2	2	-	5
CS Daisen-cho (A) (B)	27.30	Chugoku	30-day	0	0	1	2	6	-	9
CS Takayama-shi	0.96	Chubu	360-hour	0	0	0	2	1	-	3
CS Misato-machi *	1.08	Tokyo	30-day	0	0	0	2	3	-	5
CS Marumori-machi	2.19	Tohoku	Unlimited and Uncompensated	0	0	4	20	20	-	44
CS Izu-shi	10.78	Tokyo	30-day	0	0	1	2	6	-	9
CS Ishikari Shinshinotsu-mura	2.38	Hokkaido	Unlimited and Uncompensated	0	0	0	3	4	-	7
CS Osaki-shi Kejonuma	0.95	Tohoku	Unlimited and Uncompensated	0	0	4	20	20	-	44
CS Hiji-machi Dai-ni	53.40	Kyushu	30-day	1	3	6	11	17	-	38
CS Ogawara-machi	7.52	Tohoku	Unlimited and Uncompensated	0	0	4	20	20	-	44

CS Fukuyama-shi	3.32	Chugoku	30-day	0	1	1	2	4	-	8
CS Shichikashuku-machi	9.21	Tohoku	30-day	0	0	4	6	7	-	17
CS Kama-shi	2.24	Kyushu	Unlimited and Uncompensated	11	11	24	18	26	-	90
CS Miyako-machi Saigawa	13.01	Kyushu	Unlimited and Uncompensated	12	11	24	18	26	-	91
CS Kasama-shi Dai-san	13.57	Tokyo	30-day	0	0	0	0	0	-	0
CS Yamaguchi-shi	1.11	Chugoku	Unlimited and Uncompensated	0	0	1	2	4	-	7
CS Sakura-shi	1.22	Tokyo	360-hour	0	0	0	2	6	-	8
CS Hiroshima-shi Suzuhari	17.46	Chugoku	360-hour	0	0	1	2	4	-	7
CS Sakura-shi Kitsuregawa	1.21	Tokyo	360-hour	0	0	1	2	6	-	9
CS Tsukuba-shi Takamihara	1.24	Tokyo	Unlimited and Uncompensated	0	0	2	2	6	-	10
Portfolio Total	247.57			33	78	139	245	367	-	862

(\* ) Remote power control system not yet installed

(Note) The number of days includes compensated curtailment.

#### 4. The Financial Impact of the Curtailment during the Month

The financial impact of the Curtailment during the Month is as follows.

(JPY in thousand)

Actual variable rent reduction by the curtailment during the Month (*5)	JPY 381,727K
Accumulated actual variable rent reduction for the 18 <sup>th</sup> fiscal period until May 2026. (The ratio to the forecasted rent income of CSIF's portfolio for the 18 <sup>th</sup> fiscal period)	JPY 778,809K (17.07%)
(For reference) Actual suspended energy output in the Month vs. energy output forecast (P50-based (*6) before incorporation of forecasted impact of curtailment) for the 18 <sup>th</sup> fiscal period. (Accumulated suspended energy output for the 18 <sup>th</sup> fiscal period up to May 2026)	7.90% (16.04%)

(\*5) The Base Rent for CSIF is represented as 70% of the P50-based monthly energy output forecast. The rent income reduction from the curtailments will be reflected as a lower variable rent.

(\*6) P50-based energy output forecast is calculated by the producer of technical reports or other experts on the assumption that it happens with an occurrence probability of 50%. The rent scheme of CSIF is a combination of the base rent and the variable rent which can be paid in case an actual energy outfit is greater than 70% of P50-based monthly energy output forecast.

End

URL: <https://www.canadiansolarinfra.com/en/>