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Investment Corporation

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**The Solar Power Generation and
the Impact of the Temporary Output Curtailment (April 2026)**

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its solar power generation and the impact to the Fund’s assets from the temporary curtailment (hereinafter referred to as the “Curtailment during the Month”) on renewable energy output conducted by general power transmission and distribution companies (hereinafter referred to as “GPTD”) in April 2026 as follows.

1. Monthly Solar Power Generation

Fiscal Period Ending June 2026						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
January	35	247.57	16,130,689	18,441,346	2,310,657	7,709,637
February	35	247.57	17,950,634	17,618,355	-332,279	7,373,098
March	35	247.57	24,152,124	25,031,321	879,197	10,490,174
April	35	247.57	26,787,327	19,019,910	-7,767,417	8,030,653
May						
June						
Total	-	-	85,020,774	80,110,932	-4,909,842	33,603,562

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://policies.env.go.jp/earth/ghg-santeikohyo/calc.html>).

2. Solar Power Generation During the Month of April 2026

The Fund portfolio generated actual power generation of 19,019,910kWh during the month of April 2026, equivalent to 71.00% of the forecasted power generation as a result of weak overall irradiance as well as negative impact from temporary curtailments mainly in Kyushu area.

Month of April 2026				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	122,893	70,195	57.12
CS Isa-shi	0.93	92,839	58,820	63.36
CS Kasama-shi	2.13	238,759	190,991	79.99
CS Isa-shi Dai-ni	2.01	212,353	122,100	57.50
CS Yusui-cho	1.75	178,838	105,800	59.16
CS Isa-shi Dai-san	2.23	216,405	141,617	65.44
CS Kasama-shi Dai-ni	2.10	236,718	198,976	84.06
CS Hiji-machi	2.57	267,954	154,428	57.63
CS Ashikita-machi	2.35	218,557	153,560	70.26
CS Minamishimabara-shi (E)(W)	3.93	386,624	249,249	64.47
CS Minano-machi	2.45	299,313	233,447	77.99
CS Kannami-cho	1.34	158,368	132,022	83.36
CS Mashiki-machi	47.69	4,550,617	2,436,300	53.54
CS Koriyama-shi	0.64	74,809	67,290	89.95
CS Tsuyama-shi	1.93	217,170	193,301	89.01
CS Ena-shi	2.12	220,655	207,760	94.16
CS Daisen-cho (A)(B)	27.30	2,642,143	2,841,400	107.54
CS Takayama-shi	0.96	98,935	95,643	96.67
CS Misato-machi	1.08	128,490	111,758	86.98
CS Marumori-machi	2.19	237,516	228,122	96.05
CS Izu-shi	10.78	1,259,381	1,127,880	89.56
CS Ishikari Shinshinotsu-mura	2.38	297,489	303,488	102.02
CS Osaki-shi Kejonuma	0.95	100,940	88,293	87.47
CS Hiji-machi Dai-ni	53.40	5,824,739	3,180,200	54.60
CS Ogawara-machi	7.52	920,600	834,080	90.60
CS Fukuyama-shi	3.32	402,826	161,050	39.98
CS Shichikashuku-machi	9.21	1,092,553	1,004,510	91.94
CS Kama-shi	2.24	211,962	106,711	50.34
CS Miyako-machi Saigawa	13.01	1,339,411	645,000	48.16
CS Kasama-shi Dai-san	13.57	1,689,768	1,383,040	81.85

CS Yamaguchi-shi	1.11	143,772	116,283	80.88
CS Sakura-shi	1.22	141,645	99,906	70.53
CS Hiroshima-shi Suzuhari	17.46	2,232,362	1,703,500	76.31
CS Sakura-shi Kitsuregawa	1.21	162,028	127,600	78.75
CS Tsukuba-shi Takamihara	1.24	167,895	145,590	86.72
Portfolio Total	247.57	26,787,327	19,019,910	71.00

3. The Results of the Fund's PV Facilities affected by the Curtailment during the Month

Based on the notification from GPTD, energy generation from the Fund's PV facilities were temporarily suspended as below.

PV Facility	Solar Module Output (MW)	Electric Power Service Area	Curtailment Rules	Jan	Feb	Mar	Apr	May	Jun	18 ^h FP total
CS Shibushi-shi	1.22	Kyushu	30-day	1	6	6	10	-	-	23
CS Isa-shi	0.93	Kyushu	30-day	1	6	6	10	-	-	23
CS Kasama-shi *	2.13	Tokyo	30-day	0	0	0	2	-	-	2
CS Isa-shi Dai-ni	2.01	Kyushu	30-day	1	6	6	10	-	-	23
CS Yusui-cho	1.75	Kyushu	30-day	1	6	6	10	-	-	23
CS Isa-shi Dai-san	2.23	Kyushu	30-day	1	6	6	10	-	-	23
CS Kasama-shi Dai-ni *	2.10	Tokyo	30-day	0	0	1	1	-	-	2
CS Hiji-machi	2.57	Kyushu	30-day	1	6	6	11	-	-	24
CS Ashikita-machi	2.35	Kyushu	30-day	1	6	6	10	-	-	23
CS Minamishimabara-shi (East) (West)	3.93	Kyushu	30-day	1	6	7	10	-	-	24
CS Minano-machi *	2.45	Tokyo	30-day	0	0	0	2	-	-	2
CS Kannami-cho *	1.34	Tokyo	30-day	0	0	0	2	-	-	2
CS Mashiki-machi	47.69	Kyushu	30-day	1	3	6	11	-	-	21
CS Koriyama-shi	0.64	Tohoku	30-day	0	1	3	6	-	-	10
CS Tsuyama-shi	1.93	Chugoku	30-day	0	0	1	2	-	-	3
CS Ena-shi	2.12	Chubu	360-hour	0	0	1	2	-	-	3
CS Daisen-cho (A) (B)	27.30	Chugoku	30-day	0	0	1	2	-	-	3
CS Takayama-shi	0.96	Chubu	360-hour	0	0	0	2	-	-	2
CS Misato-machi *	1.08	Tokyo	30-day	0	0	0	2	-	-	2
CS Marumori-machi	2.19	Tohoku	Unlimited and Uncompensated	0	0	4	20	-	-	24
CS Izu-shi	10.78	Tokyo	30-day	0	0	1	2	-	-	3
CS Ishikari Shinshinotsu-mura	2.38	Hokkaido	Unlimited and Uncompensated	0	0	0	3	-	-	3
CS Osaki-shi Kejonuma	0.95	Tohoku	Unlimited and Uncompensated	0	0	4	20	-	-	24
CS Hiji-machi Dai-ni	53.40	Kyushu	30-day	1	3	6	11	-	-	21
CS Ogawara-machi	7.52	Tohoku	Unlimited and Uncompensated	0	0	4	20	-	-	24

CS Fukuyama-shi	3.32	Chugoku	30-day	0	1	1	2	-	-	4
CS Shichikashuku-machi	9.21	Tohoku	30-day	0	0	4	6	-	-	10
CS Kama-shi	2.24	Kyushu	Unlimited and Uncompensated	11	11	24	18	-	-	64
CS Miyako-machi Saigawa	13.01	Kyushu	Unlimited and Uncompensated	12	11	24	18	-	-	65
CS Kasama-shi Dai-san	13.57	Tokyo	30-day	0	0	0	0	-	-	0
CS Yamaguchi-shi	1.11	Chugoku	Unlimited and Uncompensated	0	0	1	2	-	-	3
CS Sakura-shi	1.22	Tokyo	360-hour	0	0	0	2	-	-	2
CS Hiroshima-shi Suzuhari	17.46	Chugoku	360-hour	0	0	1	2	-	-	3
CS Sakura-shi Kitsuregawa	1.21	Tokyo	360-hour	0	0	1	2	-	-	3
CS Tsukuba-shi Takamihara	1.24	Tokyo	Unlimited and Uncompensated	0	0	2	2	-	-	4
Portfolio Total	247.57			33	78	139	245	-	-	495

(*) Remote power control system not yet installed

(Note) The number of days includes compensated curtailment.

4. The Financial Impact of the Curtailment during the Month

The financial impact of the Curtailment during the Month is as follows.

(JPY in thousand)

Actual variable rent reduction by the curtailment during the Month (*5)	JPY 208,445K
Accumulated actual variable rent reduction for the 18 th fiscal period until April 2026. (The ratio to the forecasted rent income of CSIF's portfolio for the 18 th fiscal period)	JPY 397,081K (8.70%)
(For reference) Actual suspended energy output in the Month vs. energy output forecast (P50-based (*6) before incorporation of forecasted impact of curtailment) for the 18 th fiscal period. (Accumulated suspended energy output for the 18 th fiscal period up to April 2026)	4.28% (8.14%)

(*5) The Base Rent for CSIF is represented as 70% of the P50-based monthly energy output forecast. The rent income reduction from the curtailments will be reflected as a lower variable rent.

(*6) P50-based energy output forecast is calculated by the producer of technical reports or other experts on the assumption that it happens with an occurrence probability of 50%. The rent scheme of CSIF is a combination of the base rent and the variable rent which can be paid in case an actual energy outfit is greater than 70% of P50-based monthly energy output forecast.

End

URL: <https://www.canadiansolarinfra.com/en/>