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**Investment Corporation**

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**The Solar Power Generation and  
the Impact of the Temporary Output Curtailment (February 2026)**

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as “The Fund”) hereby announce its solar power generation and the impact to the Fund’s assets from the temporary curtailment (hereinafter referred to as the “Curtailment during the Month”) on renewable energy output conducted by general power transmission and distribution companies (hereinafter referred to as “GPTD”) in February 2026 as follows.

**1. Monthly Solar Power Generation**

Fiscal Period Ending June 2026						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
January	35	247.57	16,130,689	18,441,346	2,310,657	7,709,637
February	35	247.57	17,950,634	17,618,355	-332,279	7,373,098
March						
April						
May						
June						
<b>Total</b>	-	-	34,081,323	36,059,701	1,978,378	15,082,735

(\*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(\*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(\*3) CO2 reduction is calculated based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (<https://policies.env.go.jp/earth/ghg-santeikohyo/calc.html>).

## 2. Solar Power Generation During the Month of February 2026

The Fund portfolio generated actual power generation of 17,618,355kWh during the month of February 2026, equivalent to 98.15% of the forecasted power generation as some power plants were affected by temporary curtailments and/or snowfall.

Month of February 2026				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	99,803	96,097	96.29
CS Isa-shi	0.93	71,832	69,810	97.18
CS Kasama-shi	2.13	196,356	136,077	69.30
CS Isa-shi Dai-ni	2.01	164,060	155,500	94.78
CS Yusui-cho	1.75	150,072	129,740	86.45
CS Isa-shi Dai-san	2.23	185,991	172,627	92.81
CS Kasama-shi Dai-ni	2.10	192,535	145,790	75.72
CS Hiji-machi	2.57	202,242	217,435	107.51
CS Ashikita-machi	2.35	175,045	169,710	96.95
CS Minamishimabara-shi (E)(W)	3.93	315,079	285,584	90.64
CS Minano-machi	2.45	259,509	197,204	75.99
CS Kannami-cho	1.34	109,607	109,240	99.67
CS Mashiki-machi	47.69	3,684,225	3,713,800	100.80
CS Koriyama-shi	0.64	47,351	57,367	121.15
CS Tsuyama-shi	1.93	146,323	147,390	100.73
CS Ena-shi	2.12	170,706	185,630	108.74
CS Daisen-cho (A)(B)	27.30	930,294	1,326,099	142.55
CS Takayama-shi	0.96	59,977	41,412	69.05
CS Misato-machi	1.08	108,976	103,662	95.12
CS Marumori-machi	2.19	191,131	160,559	84.00
CS Izu-shi	10.78	839,242	918,500	109.44
CS Ishikari Shinshinotsu-mura	2.38	95,618	226,185	236.55
CS Osaki-shi Kejonuma	0.95	46,759	64,039	136.96
CS Hiji-machi Dai-ni	53.40	4,092,053	3,765,200	92.01
CS Ogawara-machi	7.52	657,343	651,170	99.06
CS Fukuyama-shi	3.32	257,873	248,620	96.41
CS Shichikashuku-machi	9.21	610,208	708,270	116.07
CS Kama-shi	2.24	155,689	133,697	85.87
CS Miyako-machi Saigawa	13.01	947,637	901,032	95.08
CS Kasama-shi Dai-san	13.57	1,230,752	899,480	73.08

CS Yamaguchi-shi	1.11	93,168	97,438	104.58
CS Sakura-shi	1.22	86,677	66,321	76.52
CS Hiroshima-shi Suzuhari	17.46	1,116,461	1,111,700	99.57
CS Sakura-shi Kitsuregawa	1.21	124,946	97,250	77.83
CS Tsukuba-shi Takamihara	1.24	135,094	108,720	80.48
<b>Portfolio Total</b>	<b>247.57</b>	<b>17,950,634</b>	<b>17,618,355</b>	<b>98.15</b>

### 3. The Results of the Fund's PV Facilities affected by the Curtailment during the Month

Based on the notification from GPTD, energy generation from the Fund's PV facilities were temporarily suspended as below.

PV Facility	Solar Module Output (MW)	Electric Power Service Area	Curtailment Rules	Jan	Feb	Mar	Apr	May	Jun	18 <sup>h</sup> FP total
CS Shibushi-shi	1.22	Kyushu	30-day	1	6	-	-	-	-	7
CS Isa-shi	0.93	Kyushu	30-day	1	6	-	-	-	-	7
CS Kasama-shi *	2.13	Tokyo	30-day	0	0	-	-	-	-	0
CS Isa-shi Dai-ni	2.01	Kyushu	30-day	1	6	-	-	-	-	7
CS Yusui-cho	1.75	Kyushu	30-day	1	6	-	-	-	-	7
CS Isa-shi Dai-san	2.23	Kyushu	30-day	1	6	-	-	-	-	7
CS Kasama-shi Dai-ni *	2.10	Tokyo	30-day	0	0	-	-	-	-	0
CS Hiji-machi	2.57	Kyushu	30-day	1	6	-	-	-	-	7
CS Ashikita-machi	2.35	Kyushu	30-day	1	6	-	-	-	-	7
CS Minamishimabara-shi (East) (West)	3.93	Kyushu	30-day	1	6	-	-	-	-	7
CS Minano-machi *	2.45	Tokyo	30-day	0	0	-	-	-	-	0
CS Kannami-cho *	1.34	Tokyo	30-day	0	0	-	-	-	-	0
CS Mashiki-machi	47.69	Kyushu	30-day	1	3	-	-	-	-	4
CS Koriyama-shi	0.64	Tohoku	30-day	0	1	-	-	-	-	1
CS Tsuyama-shi	1.93	Chugoku	30-day	0	0	-	-	-	-	0
CS Ena-shi	2.12	Chubu	360-hour	0	0	-	-	-	-	0
CS Daisen-cho (A) (B)	27.30	Chugoku	30-day	0	0	-	-	-	-	0
CS Takayama-shi	0.96	Chubu	360-hour	0	0	-	-	-	-	0
CS Misato-machi *	1.08	Tokyo	30-day	0	0	-	-	-	-	0
CS Marumori-machi	2.19	Tohoku	Unlimited and Uncompensated	0	0	-	-	-	-	0
CS Izu-shi	10.78	Tokyo	30-day	0	0	-	-	-	-	0
CS Ishikari Shinshinotsu-mura	2.38	Hokkaido	Unlimited and Uncompensated	0	0	-	-	-	-	0
CS Osaki-shi Kejonuma	0.95	Tohoku	Unlimited and Uncompensated	0	0	-	-	-	-	0
CS Hiji-machi Dai-ni	53.40	Kyushu	30-day	1	3	-	-	-	-	4
CS Ogawara-machi	7.52	Tohoku	Unlimited and Uncompensated	0	0	-	-	-	-	0

CS Fukuyama-shi	3.32	Chugoku	30-day	0	1	-	-	-	-	1
CS Shichikashuku-machi	9.21	Tohoku	30-day	0	0	-	-	-	-	0
CS Kama-shi	2.24	Kyushu	Unlimited and Uncompensated	11	11	-	-	-	-	22
CS Miyako-machi Saigawa	13.01	Kyushu	Unlimited and Uncompensated	12	11	-	-	-	-	23
CS Kasama-shi Dai-san	13.57	Tokyo	30-day	0	0	-	-	-	-	0
CS Yamaguchi-shi	1.11	Chugoku	Unlimited and Uncompensated	0	0	-	-	-	-	0
CS Sakura-shi	1.22	Tokyo	360-hour	0	0	-	-	-	-	0
CS Hiroshima-shi Suzuhari	17.46	Chugoku	360-hour	0	0	-	-	-	-	0
CS Sakura-shi Kitsuregawa	1.21	Tokyo	360-hour	0	0	-	-	-	-	0
CS Tsukuba-shi Takamihara	1.24	Tokyo	Unlimited and Uncompensated	0	0	-	-	-	-	0
Portfolio Total	247.57			33	78	-	-	-	-	111

(\* ) Remote power control system not yet installed

(Note) The number of days includes compensated curtailment.

#### 4. The Financial Impact of the Curtailment during the Month

The financial impact of the Curtailment during the Month is as follows.

(JPY in thousand)

Actual variable rent reduction by the curtailment during the Month (*5)	JPY 47,329K
Accumulated actual variable rent reduction for the 18 <sup>th</sup> fiscal period until February 2026. (The ratio to the forecasted rent income of CSIF's portfolio for the 18 <sup>th</sup> fiscal period)	JPY 59,445K (1.30%)
(For reference) Actual suspended energy output in the Month vs. energy output forecast (P50-based (*6) before incorporation of forecasted impact of curtailment) for the 18 <sup>th</sup> fiscal period. (Accumulated suspended energy output for the 18 <sup>th</sup> fiscal period up to February 2026)	0.96% (1.21%)

(\*5) The Base Rent for CSIF is represented as 70% of the P50-based monthly energy output forecast. The rent income reduction from the curtailments will be reflected as a lower variable rent.

(\*6) P50-based energy output forecast is calculated by the producer of technical reports or other experts on the assumption that it happens with an occurrence probability of 50%. The rent scheme of CSIF is a combination of the base rent and the variable rent which can be paid in case an actual energy output is greater than 70% of P50-based monthly energy output forecast.

End

URL: <https://www.canadiansolarinfra.com/en/>