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The Solar Power Generation and the Impact of the Temporary Output Curtailment (August 2025)

Canadian Solar Infrastructure Fund, Inc. (hereinafter referred to as "The Fund") hereby announce its solar power generation and the impact to the Fund's assets from the temporary curtailment (hereinafter referred to as the "Curtailment during the Month") on renewable energy output conducted by general power transmission and distribution companies (hereinafter referred to as "GPTD") in August 2025 as follows.

1. Monthly Solar Power Generation

FY of December 2025						
	Total PV Facilities	Solar Module Output (MW)	Forecast Power Generation (kWh) (A) (*1)	Actual Power Generation (kWh) (B) (*2)	Difference (kWh) (B) - (A)	CO2 Reduction (kg-CO2) (*3)
July	34	246.32	26,616,594	34,412,916	7,796,322	14,499,467
August	34	246.32	29,062,556	29,492,373	429,817	12,426,967
September						
October						
November						
December						
Total	-	-	55,679,150	63,905,289	8,226,139	26,926,434

(*1) Forecast Power Generation is based on the Forecast Power Generation (P50) provided in the independent technical report.

(*2) Actual Power Generation is based on SCADA (Supervisory Control and Data Acquisition) system data generation.

(*3) CO2 reduction is calculated based on adjusted emission coefficient by electric power companies. For more details, please refer to the link (https://policies.env.go.jp/earth/ghg-santeikohyo/calc.html).

2. Solar Power Generation During the Month of August 2025

The Fund portfolio generated actual power generation of 29,492,373kWh during the month of August 2025, equivalent to 101.48% of the forecasted power generation as a result of overall good irradiance with no output curtailment.

The Fund is entitled to receive the basic rent (equivalent to 70% of the monthly rent forecast) from the lessee in the event that the actual monthly power generation by each PV facility falls below 70% of the forecasted power generation.

Month of August 2025				
PV Facility	Solar Module Output (MW)	Forecast Power Generation (kWh) (A)	Actual Power Generation (kWh) (B)	Actual vs Forecast (%) (B/A)
CS Shibushi-shi	1.22	135,470	140,791	103.93%
CS Isa-shi	0.93	98,952	102,760	103.85%
CS Kasama-shi	2.13	236,205	242,576	102.70%
CS Isa-shi Dai-ni	2.01	226,674	209,300	92.34%
CS Yusui-cho	1.75	196,376	176,260	89.76%
CS Isa-shi Dai-san	2.23	244,770	258,573	105.64%
CS Kasama-shi Dai-ni	2.10	235,312	243,826	103.62%
CS Hiji-machi	2.57	313,088	334,654	106.89%
CS Ashikita-machi	2.35	284,260	276,870	97.40%
CS Minamishimabara-shi (E)(W)	3.93	498,880	461,465	92.50%
CS Minano-machi	2.45	258,981	220,496	85.14%
CS Kannami-cho	1.34	157,807	137,390	87.06%
CS Mashiki-machi	47.69	5,566,525	5,409,600	97.18%
CS Koriyama-shi	0.64	71,346	78,741	110.36%
CS Tsuyama-shi	1.93	208,432	211,857	101.64%
CS Ena-shi	2.12	251,452	236,910	94.22%
CS Daisen-cho (A)(B)	27.30	3,228,788	3,395,800	105.17%
CS Takayama-shi	0.96	101,113	108,202	107.01%
CS Misato-machi	1.08	110,137	126,344	114.72%
CS Marumori-machi	2.19	224,432	224,961	100.24%
CS Izu-shi	10.78	1,267,968	1,419,490	111.95%
CS Ishikari Shinshinotsu-mura	2.38	266,924	299,178	112.08%
CS Osaki-shi Kejonuma	0.95	90,238	100,409	111.27%
CS Hiji-machi Dai-ni	53.40	6,396,921	6,702,500	104.78%
CS Ogawara-machi	7.52	787,452	725,790	92.17%
CS Fukuyama-shi	3.32	451,615	449,791	99.60%

CS Shichikashuku-machi	9.21	1,073,462	1,100,420	102.51%
CS Kama-shi	2.24	230,322	239,075	103.80%
CS Miyako-machi Saigawa	13.01	1,543,355	1,544,394	100.07%
CS Kasama-shi Dai-san	13.57	1,633,362	1,672,010	102.37%
CS Yamaguchi-shi	1.11	152,019	150,710	99.14%
CS Sakura-shi	1.22	146,217	131,960	90.25%
CS Hiroshima-shi Suzuhari	17.46	2,223,110	2,214,300	99.60%
CS Sakura-shi Kitsuregawa	1.21	150,591	144,970	96.27%
Portfolio Total	246.32	29,062,556	29,492,373	101.48%

3. The Results of the Fund's PV Facilities affected by the Curtailment during the Month

There were no Curtailment during the Month.

PV Facility	Solar Module Output (MW)	Electric Power Service Area	Curtailment Rules	Jul	Aug	Sept	Oct	Nov	Dec	17h FP total
CS Shibushi-shi	1.22	Kyushu	30-day	0	0	-	-	-	-	0
CS Isa-shi	0.93	Kyushu	30-day	0	0	-	-	-	-	0
CS Kasama-shi *	2.13	Tokyo	30-day	0	0	-	-	-	-	0
CS Isa-shi Dai-ni	2.01	Kyushu	30-day	0	0	-	-	-	-	0
CS Yusui-cho	1.75	Kyushu	30-day	0	0	-	-	-	-	0
CS Isa-shi Dai-san	2.23	Kyushu	30-day	0	0	-	-	-	-	0
CS Kasama-shi Dai-ni *	2.10	Tokyo	30-day	0	0	-	-	-	-	0
CS Hiji-machi	2.57	Kyushu	30-day	0	0	-	-	-	-	0
CS Ashikita-machi	2.35	Kyushu	30-day	0	0	-	-	-	-	0
CS Minamishimabara-shi (East) (West)	3.93	Kyushu	30-day	0	0	-	-	-	-	0
CS Minano-machi *	2.45	Tokyo	30-day	0	0	-	-	-	-	0
CS Kannami-cho *	1.34	Tokyo	30-day	0	0	-	-	-	-	0
CS Mashiki-machi	47.69	Kyushu	30-day	0	0	-	-	-	-	0
CS Koriyama-shi *	0.64	Tohoku	30-day	0	0	-	-	-	-	0
CS Tsuyama-shi	1.93	Chugoku	30-day	0	0	-	-	-	-	0
CS Ena-shi	2.12	Chubu	360-hour	0	0	-	-	-	-	0
CS Daisen-cho (A) (B)	27.30	Chugoku	30-day	0	0	-	-	-	-	0
CS Takayama-shi	0.96	Chubu	360-hour	0	0	-	-	-	-	0
CS Misato-machi *	1.08	Tokyo	30-day	0	0	-	-	-	-	0
CS Marumori-machi	2.19	Tohoku	Unlimited and Uncompensated	0	0	-	-	-	-	0
CS Izu-shi	10.78	Tokyo	30-day	0	0	-	-	-	-	0
CS Ishikari Shinshinotsu-mura	2.38	Hokkaido	Unlimited and Uncompensated	0	0	-	-	-	-	0

CS Osaki-shi Kejonuma	0.95	Tohoku	Unlimited and Uncompensated	0	0	-	-	-	-	0
CS Hiji-machi Dai-ni	53.40	Kyushu	30-day	0	0	-	-	-	-	0
CS Ogawara-machi	7.52	Tohoku	Unlimited and Uncompensated	0	0	-	-	-	-	0
CS Fukuyama-shi	3.32	Chugoku	30-day	0	0	-	-	-	-	0
CS Shichikashuku-machi	9.21	Tohoku	30-day	0	0	-	-	-	-	0
CS Kama-shi	2.24	Kyushu	Unlimited and Uncompensated	2	0	-	-	-	-	2
CS Miyako-machi Saigawa	13.01	Kyushu	Unlimited and Uncompensated	2	0	-	-	-	-	2
CS Kasama-shi Dai-san *	13.57	Tokyo	30-day	0	0	-	-	-	-	0
CS Yamaguchi-shi	1.11	Chugoku	Unlimited and Uncompensated	0	0	-	-	-	-	0
CS Sakura-shi	1.22	Tokyo	360-hour	0	0	-	-	-	-	0
CS Hiroshima-shi Suzuhari	17.46	Chugoku	360-hour	0	0	-	-	-	-	0
CS Sakura-shi Kitsuregawa	1.21	Tokyo	360-hour	0	0	-	-	-	-	0
Portfolio Total	246.32			4	0	-	-	-	-	4

(*Remote power control system not yet installed)

(Note) The number of days includes compensated curtailment.

4. The Financial Impact of the Curtailment during the Month

The financial impact of the Curtailment during the Month is as follows.

(JPY in thousand)

Actual variable rent reduction by the curtailment during the Month (*5)	JPY 0K
Accumulated actual variable rent reduction for the 17th fiscal period until December 2025. (The ratio to the forecasted rent income of CSIF's portfolio for the 17th fiscal period)	JPY 1,076K (0.02%)
(For reference) Actual suspended energy output in the Month vs. energy output forecast (P50-based (*6) before incorporation of forecasted impact of curtailment) for the 17th fiscal period. (Accumulated suspended energy output for the 17th fiscal period up to December 2025)	0.00% (0.02%)

(*5) The Base Rent for CSIF is represented as 70% of the P50-based monthly energy output forecast. The rent income reduction from the curtailments will be reflected as a lower variable rent.

(*6) P50-based energy output forecast is calculated by the producer of technical reports or other experts on the assumption that it happens with an occurrence probability of 50%. The rent scheme of CSIF is a combination of the base rent and the variable rent which can be paid in case an actual energy outfit is greater than 70% of P50-based monthly energy output forecast.

End

URL: https://www.canadiansolarinfra.com/en/