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Notice Regarding Entry into the Balancing Market for Grid-Scale Battery Energy Storage Facility (Shirakawa City, Fukushima Prefecture)

Remixpoint, inc. (the “Company”) hereby announces that the grid-scale battery energy storage facility owned by the Company Group in Shirakawa City, Fukushima Prefecture—the “NC Shirakawa City Omotego-banzawa Battery Storage Facility” (hereinafter referred to as the “Facility”)—has today commenced operations for the balancing market.

1. Background

The Facility is one of the four grid-scale battery energy storage facilities that the Company newly decided to acquire, as announced in the press release dated June 8, 2026, titled “Notice Regarding the Acquisition of Grid-Scale Battery Energy Storage Facilities.” The Company acquired the Facility on June 24, and has now commenced operations for the balancing market.

Following the Sendai City facility announced on June 23, this Facility marks the Company’s second entry into the market, demonstrating steady progress in the Company Group’s transition to a full-scale monetization phase utilizing battery energy storage assets.

2. Effects of entering the balancing market and market overview

With the expanding adoption of renewable energy, the importance of balancing capacity (standby and adjustment functions to stabilize power grid frequency) to manage fluctuations in power supply and demand is increasing. In this context, grid-scale battery energy storage systems are expected to serve as vital infrastructure, providing balancing capacity through the balancing market and contributing to power grid stability.

This entry enables operations that provide balancing capacity in the balancing market, in addition to charging and discharging based on market prices on the Japan Electric Power Exchange (JEPX). By optimally combining these activities across the markets, the Company aims to secure new revenue streams and maximize profitability.

Through these initiatives at the Facility, the Company will strive to diversify revenue opportunities and further expand the earnings of its battery storage business, while also contributing to the wider adoption of renewable energy.

3. Overview of the Facility

Facility name	NC Shirakawa City Omotego-banzawa Battery Storage Facility
Location	Shirakawa City, Fukushima Prefecture
Rated output	1,998 kW
Rated capacity	8,146 kWh
Battery storage system	Manufactured by CATL
PCS (Power Conditioning System)	Manufactured by TMEIC

4. Impact of the Facility's entry into the balancing market

The Company's financial forecasts, announced on June 11, 2026, in the "Announcement of Consolidated Earnings Forecasts for the Fiscal Year Ending March 31, 2027," project segment net sales of ¥7,045 million and segment profit of ¥1,002 million for the Electricity Storage Solution Business. These figures do not incorporate the expected net sales from the Facility following its entry into the balancing market; however, the estimated monthly net sales are projected to be approximately ¥20 million.

5. Future outlook

In its Mid-Term Management Plan, the Company targets the development of 32 grid-scale high-voltage battery storage facilities by the fiscal year ending March 31, 2029, with plans to own more than 20 of these facilities in-house. Including the seven locations jointly developed with Nippon Chikudenchi (Nos. 1–7 under "Self-owned battery storage facilities" in the table below), the acquisition of this Facility, and one project currently under in-house development in Saitama Prefecture, the Company now owns nine battery storage facilities. Furthermore, with the addition of the remaining two locations (Shimane Prefecture and Tottori Prefecture) whose acquisition was announced in the press release dated June 8, the total number of self-owned battery storage facilities is expected to reach 11.

The current status of each battery storage facility is as follows:

• Self-owned battery storage facilities

No.	Facility name	Location	Commencement of power receiving (grid connection)	Entry into the balancing market
1	NC Tamana City Aono	Tamana City, Kumamoto Pref.	Mar. 5, 2026	Around Aug. 2026 (Scheduled)
2	NC Sendai City Aoba Ward Kami-ayashi	Sendai City, Miyagi Pref.	Apr. 1, 2026	Jun. 23, 2026
3	NC Kuchino-haru	Kama City, Fukuoka Pref.	May 29, 2026	Around Oct. 2026 (Scheduled)
4	(Undisclosed)	Kainan City, Wakayama Pref.	Around Sept. 2026 (Scheduled)	TBD
5	(Undisclosed)	Ibigawa Town, Ibi District, Gifu Pref.	Around Oct. 2026 (Scheduled)	TBD
6	(Undisclosed)	Nagano City, Nagano Pref.	Around Oct. 2026 (Scheduled)	TBD
7	(Undisclosed)	Makurazaki City, Kagoshima Pref.	Around Aug. 2026 (Scheduled)	TBD

8	NC Shirakawa City Omotego-banzawa Battery Storage Facility	Shirakawa City, Fukushima Pref.	Jun. 24, 2026	Jul. 17, 2026
9	(Undisclosed)	Saitama Pref.	Around Nov. 2026 (Scheduled)	TBD

• Battery storage facilities scheduled for acquisition

No.	Facility name	Location	Commencement of power receiving (grid connection)	Scheduled acquisition	Entry into the balancing market
1	(Undisclosed)	Shimane Pref.	Jun. 5, 2026	Around Jul. 2026 (Scheduled)	TBD
2	(Undisclosed)	Tottori Pref.	Jun. 30, 2026	Around Jul. 2026 (Scheduled)	TBD

The Facility has currently commenced operations on the JEPX and in the balancing market, and is also scheduled to enter the capacity market starting in 2030. Going forward, the Company will continue to sequentially commence operations at its battery storage facilities under development nationwide. Through participation in the JEPX, the balancing market, and the capacity market, the Company remains committed to generating continuous revenue and enhancing corporate value.

The Company will promptly disclose any matters that are expected to have a significant impact on its consolidated financial results.